

CHP and Combined Cycle-Plants

Two Specialists No Compromise



Energynomiccs 23rd Feb. '24 - Athens General Company Presentation



European Union - Energy Approach based on 4D

Energy approach based on 4 pillars = 4D:

- \rightarrow 1st D = Decarbonization;
- \triangleright 2nd D = Decentralization;
- \rightarrow 3rd D = Digitalization;
- → 4th D = Distributed energy generation

European Parliament and Council – Directive 2023/1791 of 13th September 2023

Cogeneration technologies covered by this Directive

- 1. Combined cycle gas turbine (CCGT) with heat recovery
- 2. Steam back pressure turbine
- 3. Steam condensing extraction turbine
- 4. Gas turbine with heat recovery
- 5. Internal combustion engine
- 6. Microturbines
- 7. Stirling engines
- 8. Fuel cells.

High-efficiency cogeneration criteria

- Primary Energy Savings compared with the references for separate production of heat and electricity = min 10%
- 2. CO_2 from cogeneration production (fuelled with fossil fuels) < 270 gCO_2 / kWh of total energy output (incl. steam/heating/cooling, power and mechanical energy)
- 3. Overall eff
 - a) = min 75% for cogeneration technologies types (2), (4), (5), (6), (7) and (8) or,
 - b) = min 80% for cogeneration technologies types (1) and (3)

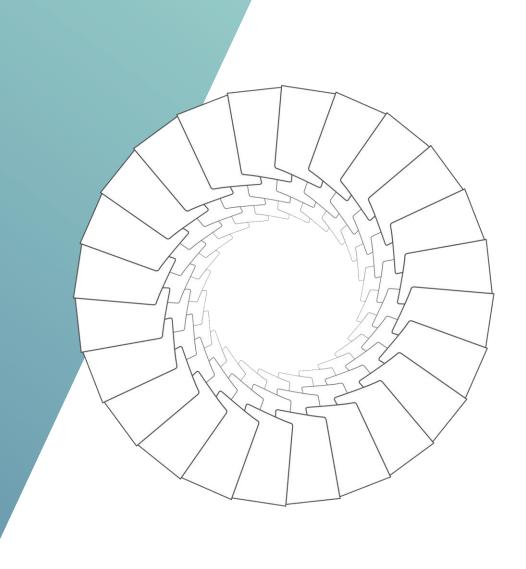
Remark:

- power to heat ratio default values (for statistical purposes) for cogeneration are in Directive 2023/1791 of 13th September 2023, ANNEX II
- references values for separate production of electricity and heat are in Delegated Regulation (EU)2023/2104 of 4th July 2023



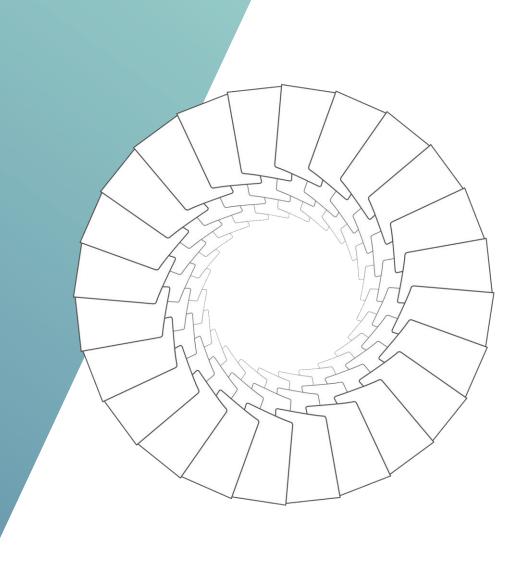
Agenda

- Kawasaki Heavy Industries (KHI)
- II Kawasaki Gas Turbine Europe (KGE)
- III Kawasaki Products & Services
- **IIII** Applications of Generator Sets



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Kawasaki Heavy Industries (KHI)

Kawasaki Heavy Industries, Ltd.

Ships & Offshore Structure Company



Rolling Stock Company



Aerospace Company



Energy System & Plant Engineering Company

Motorcycle & Engine Company



Precision Machinery & Robots Company



Kawasaki Gas Turbine Europe GmbH

Germany – Europe headquarter

- Romania - Representative office responsible for

South – East Europe

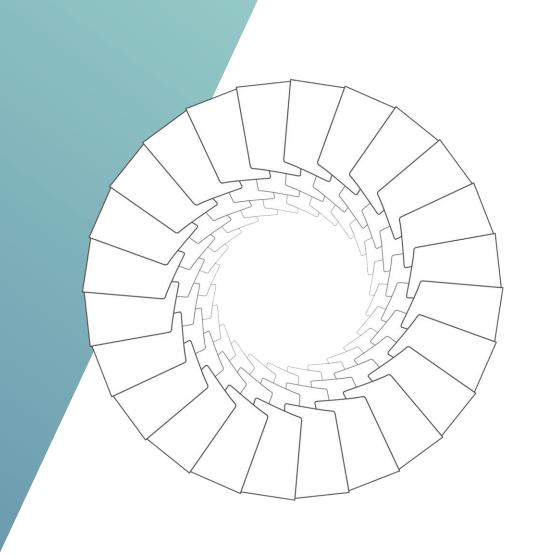
Kawasaki Gas Turbine Asia Sdn. Bhd. (Malaysia)

Kawasaki Gas Turbine Asia Sdn. Bhd. - Jakarta Representative Office

Kawasaki Heavy Industries, LTD - Bangkok Office

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Kawasaki Gas Turbine Europe (KGE) - History

1975	License Agreement with Deutz AG Sales and Service of the M1A Gas Turbine
1998	Establishment of Kawasaki Gas Turbine Europe GmbH Headquarter for the entire European Market Sales, Packaging and Service of Gas Turbine Generator Sets
2003	Expansion of Production Facilities Relocation to Bad Homburg (close to Frankfurt City) Packaging of Gensets in house and at selected partners
2014	Expand product range and Sales Areas Development of additional turbines by KHI (5 MW and 35MW) Development of Hydrogen technology chain by Kawasaki Heavy Industries Market activities all across Europe
2018	Establishment of Romanian Representative Office in Bucharest Development of non-EU Countries Promotion & Sales Activities started
2021	Italian Market Celebrating 100 MW of installation within three years Currently: 70 employees



Regions of Activity of KGE

Spain | Soljet Energia S.A.

Portugal | ENERGETUS S.A.

Italy | MERCURIO S.r.l.

Poland | **Elemont**

Türkei | NNG Enerji

Tunisia | Ayed Engineering

KGE agents

Working as one for the good of the planet!

Highly Focusing on Environmental Protection and Energy Savings



- Reduction of emissions
 - Global warming gas CO2
 - **❖** Harmful gas NOx, SOx



Hydrogen – future fuel for energy production

Energy Saving

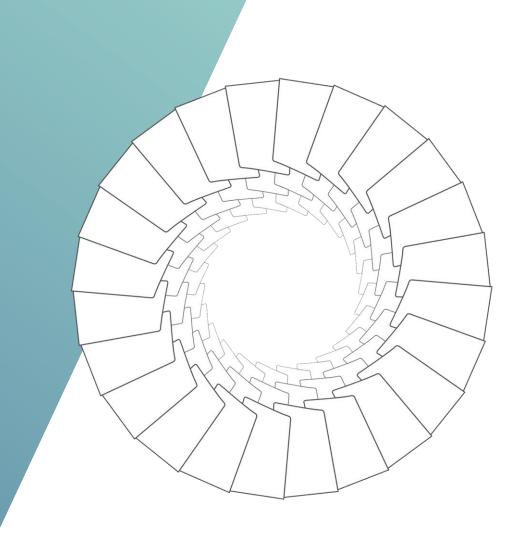


Distributed Generator System

- Provide highly efficient energy use
- > Flexible and reliable to complement unstable renewable energy

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Kawasaki Gas Turbine Europe

Products



Gas Turbine Generator Sets

GPB17D 1,816 kWel $\eta = 28.1 \%$

GPB50D 4,960 kWel $\eta = 32.6 \%$

GPB80D 7,8!0 kWel n = 33.6 %

GPB180D 18,500 kWel $\eta = 34.3 \%$

GPB300D 34,300 kWel $\eta = 40.3 \%$



Gas Engines

KG12 5,200 kWel $\eta = 49.0 \%$

KG18 7,800 kWel n = 49.0 %

KG18-V 7,800 kWel $\eta = 49.5 \%$

KG18-T 7,800 kWel $\eta = 51 \%$

@ ISO-conditions



Services

Engineering

Preliminary Engineering Detailed Engineering

Implementation

Project Planning Customized Packaging Erection Commissioning

Maintenance

Scheduled Maintenance **Trouble Shooting** Spare Parts, Consumables General Overhaul **Remote Monitoring**

Gas Turbine Generator Sets

M1A-17D



L20A

Power Output [kWe]	1,81
Ele. Efficiency [%]	28.1
Sat. steam 8 barg [t/h] / Heat recovered [kWth]	5 / 3.64
Exhaust Gas Temperature [°C]	522
NO _x @ O ₂ = 15% [ppm]	< 9
CO @ O ₂ = 15% [ppm]	50

M7A-03D

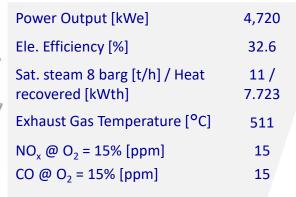
Power Output [kWe]	7,810
Ele. Efficiency [%]	33.6
Sat. steam 8 barg [t/h] / Heat recovered [kWth]	16.4 / 12.471
Exhaust Gas Temperature [°C]	523
NO _x @ O ₂ = 15% [ppm]	< 9
CO @ O ₂ = 15% [ppm]	10

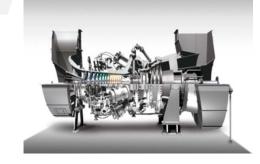
L30A

M5A-01D



7	Power Output [kWe]	18,500
7	Ele. Efficiency [%]	34.3
	Sat. steam 8 barg [t/h] / Heat recovered [kWth]	37 / 28.550
	Exhaust Gas Temperature [°C]	542
	NO _x @ O ₂ = 15% [ppm]	15
	CO @ O ₂ = 15% [ppm]	25





34,380
40.3
55 / 39.943
502
15 / 9 25

Gas Engine Models

KG 18V



Power Output [kWe]	7,800	
Ele. Efficiency [%]	49.5	
Total Engine Heat [kWth]	5,000	
Exhaust Gas Temperature [°C]	320	
NOx @ O ₂ = 0% [ppm]	200	
CO @ O ₂ = 0% [ppm]	50	
Methane number	> 65	



Power Output [kWe]	5,200
Ele. Efficiency [%]	49
Total Engine Heat [kWth]	3,000
Exhaust Gas Temperature [°C]	320
NOx @ O ₂ = 0% [ppm]	200
CO @ O ₂ = 0% [ppm]	50
Methane number	> 65



Power Output [kWe]	7,800
Ele. Efficiency [%]	51
Total Engine Heat [kWth]	3,500
Exhaust Gas Temperature [°C]	285
NOx @ O ₂ = 0% [ppm]	250
CO @ O ₂ = 0% [ppm]	
Methane number	> 65

Kawasaki Heavy Industries

Hydrogen Road











H2-Production and Liquefaction

H2-Storage Tanks

H2-Oversea Transportation

H2-Land Transportation

H2-Gas Turbines H2-Compressors

Hydrogen Technology for Gas Turbines (кні)

Overview of Combustor Developments







Combustor Configuration:

- NOx Reduction
- H2 Content
- Status

DLE for Natural Gas

"Dry"
0 ... 30 vol%

Demonstration at Akashi Works, 2014

Diffusion Flame

"Wet" Water/Steam 0 ... 100 vol%

Applied to KOBE Demonstration Plant, 2018

DLE Micro-Mix

"Dry"
90 ... 100 vol%

Applied to KOBE Demonstration Plant, 2020

Development Schedule of Hydrogen Gas Turbines

H2-GT	≤30 %-Vol. H2	≤100 %-Vol. H2	
	Standard DLE	Diffusion	Micro-Mix DLE
M1 - 1.8 MW _{el.}	✓	✓	✓
M5 - 4.7 MW _{el.}	✓	2025	
M7 - 7.8 MW _{el.}	✓	2024	
L20 - 18.5 MW _{el.}	✓	2023	
L30 - 34.3 MW _{el.}	✓	2026	2027



Green H2 production solutions

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1. "Classic solution" – water electrolysis
For 1 kg H2 are necessary:
60 kWh electricity from PV / Wind farm
+
9 kg water
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Methane Plasmalyser – methane electrolysis
 For 1 kg H2 are necessary:
 10 kWh electricity from PV / Wind farm
 +
 4 kg CH4

How is running: high frequency voltage field generated from PV / wind farm split into its molecular H2 and C.

Methane Electrolysis concept



NO WATER NEEDED + LOW ELECTRICITY CONSUMPTION THAN CLASSIC SOLUTION !!!!!!!

Zero Carbon COGENERATION Solution by Graforce GmbH & Kawasaki Gas Turbine Europe GmbH

Methane Plasmalyser + Kawasaki Gas Turbines =

Business case which can be realised already today!?

Example of Kawasaki Hydrogen Gas Turbine application in Belgium



Chevron Philips Chemical International N.V. (CPChem plant in Tessenderlo) – produce organis sulfur compounds

March 2021 - Kawasaki Gas Turbine Europe installed a standard natural gas fired DLE (Dry Low Emission) Gas Turbine GPB17D.

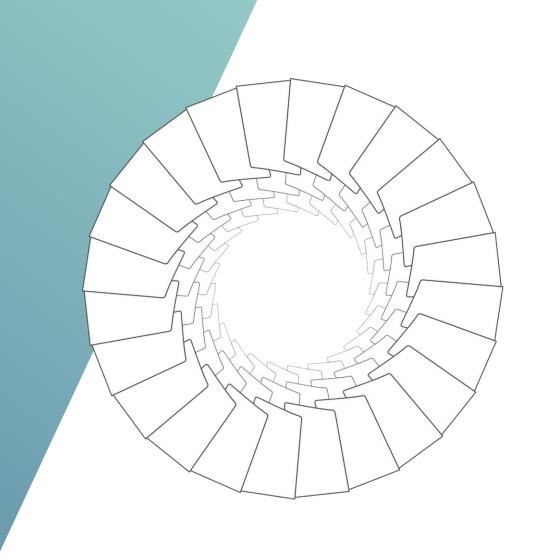
October 2023 - the existing standard DLE System was modified to a 30vol% H2 DLE that can be fed by the Hydrogen generated as a by-product on site.

NOx < 15 ppm@O2=15%. Since then, this Gas Turbine has been the world's first Gas Turbine to run fully flexible in the range of 0-30vol% Hydrogen capability.

Kawasaki Gas Turbine Europe successfully commissioned the world's first commercial 30% DLE Hydrogen Gas Turbine Generator Set.

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KGE market – request of electricity and steam / hot water / child water / CO₂

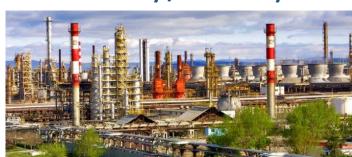
Pulp and paper



Medicines / cosmetics



Refinery / Chemistry



Automotive / Tires

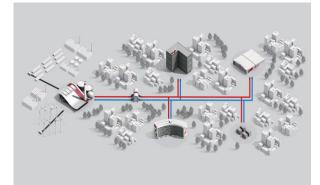




Food and Beverage



District Heating



Universities Hospitals
Hotels Airports

Ceramics

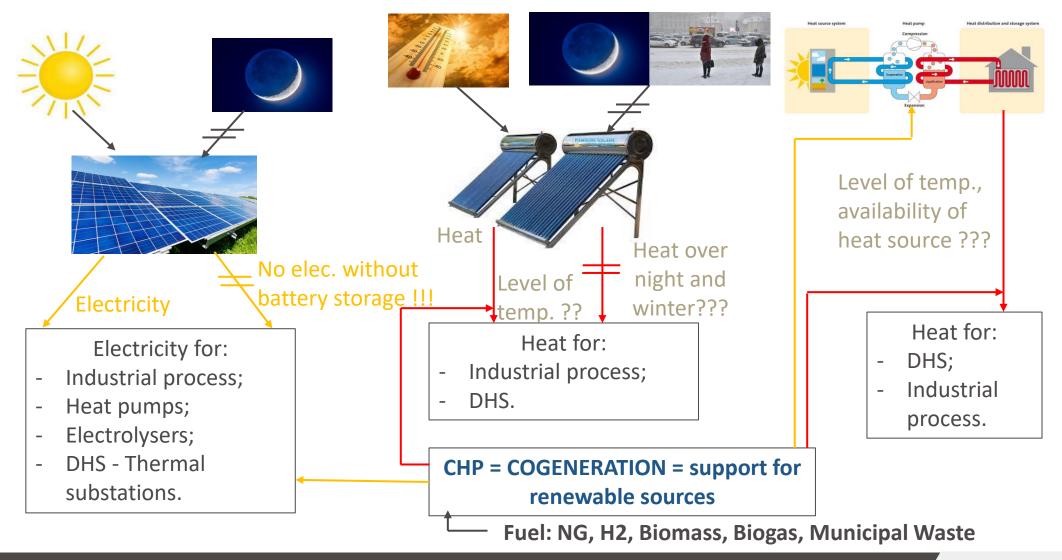


Fertilizers

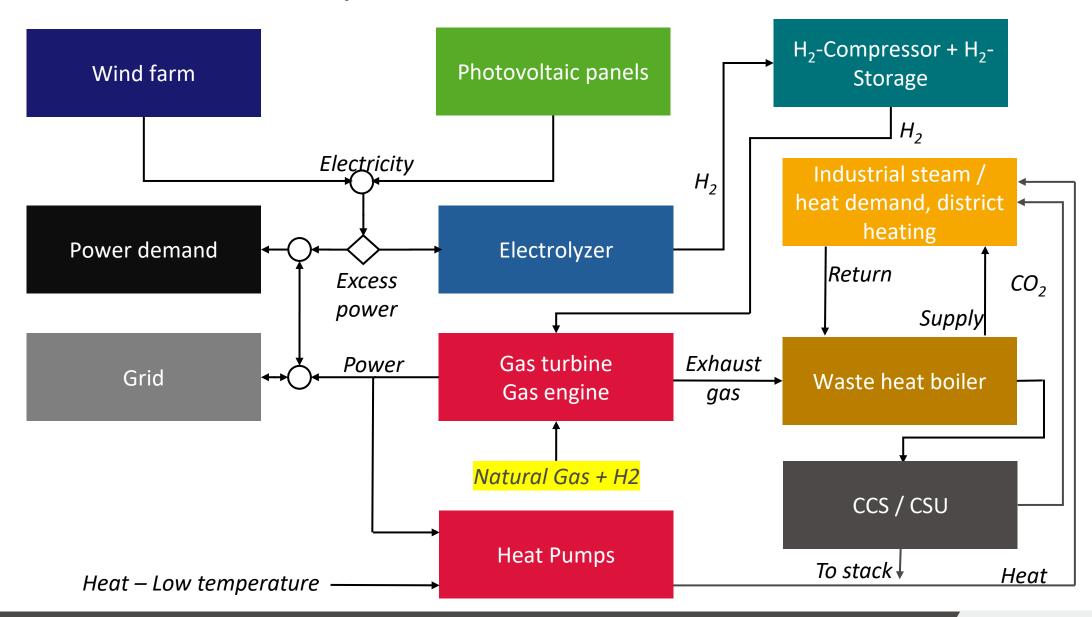


Cogeneration solution = energy efficiency solution = support for renewable energy sources

Renewable sources ≠ Energy efficiency solutions ≠ Energy Independence



Hybrid Plants – Common Concept based on RES



"Global Kawasaki"

