Integrated Solutions for the Energy Value Chain





ENEVO in brief













Automation expert, PLCs and Control Systems





Cybersecurity for industrial application

Substation Experts

Diversity of industries and technologies

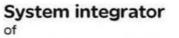












Schneider Electric







Power T&D





Protection

SIEMENS

Advanced Partner

Power Quality

SIEMENS

Advanced Partner

Substation Automation

SIEMENS









Energy efficiency















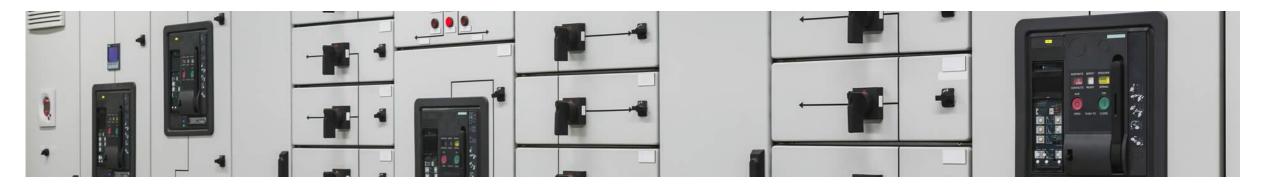






Substation Automation & Protection Systems





- → At ENEVO, we understand the importance of integrating primary equipment, control, protection, security and communication into a unitary system that responds promptly to all the requirements of an electrical network.
- → Our staff has expertise in standard load flow and fault analysis techniques and has access to powerful software tools such as EDSA Paladin design Base 2.0, PSS SINCAL, PSS/E, PSS/ADEPT and ETAP.
- → Communication design and implementation services for copper, fiber and wireless media-based systems.
- → Various SCADA protocols: IEC 61850, DNP, IEC 60870-5-101/103/104, Modbus.

PROTECTION AND SCADA SYSTEM SERVICES

ENGINEERING

- → Master Planning & Feasibility Studies
- → Protection Coordination Studies
- → Secondary System Design
- → Interfaces with other subsystems
- → Protection tripping matrix interlocking
- → Interfaces, IO list, HMI, IEC list

PANEL DESIGN & PRODUCTION

- → Detailed wiring design
- → Order codes and BOM

CONFIGURATION

- → Protection relays logic, control system configuration and software development
- → BCU and RTU logic & interlocking
- → Communication and data systems
- → Integration of the Control & Protection Systems
- → HMI screens & reports

ADVANCED APPLICATION

- → 61850 Custom Deployments and Standardization
- → Automatic Disturbance Retrieval
- → Transformer Monitoring
- → Software platform for data management
- → Synchrophasors System

FAT AND TRAINING

- → Testing functionality in own laboratory prior to FAT
- → Preliminary FAT and FAT with client presence
- → Training of the client

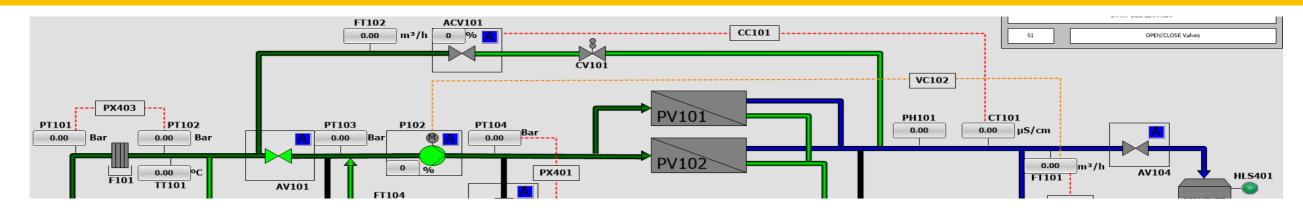
SAT

- → Onsite support to EPC/end user for appropriate primary equipment wiring to Control & Protection system
- → Control & Protection final configuration and SCADA P2P tests

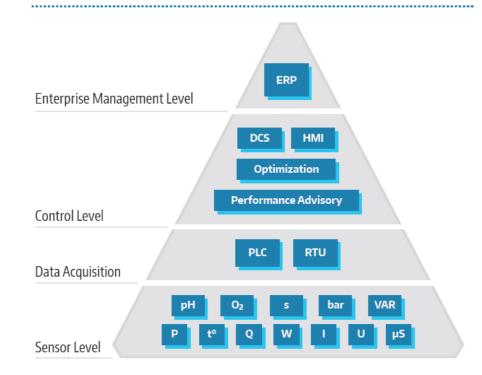


Process Control & Electrical Automation





CROSS-PLATFORM AUTOMATION & OPTIMIZATION



PROCESS AUTOMATION SERVICES

ENGINEERING

- → Functional design specification
- → System architecture
- → Interfaces with other subsystems
- → Modulating control structures, sequential control
- → Emergency shut down specification
- → HAZOOP studies and SIL analysis
- → Interfaces, IO list, HMI

PRODUCTION OF DCS CUBICLES

PANEL DESIGN

- → I/O's layout and assignement
- → Detailed wiring design, X-wiring
- → Order codes and BOM

HARDWARE AND SOFTWARE FAT AND TRAINING

- → Testing functionality in own laboratory prior to FAT
- → Preliminary FAT and FAT with client presence
- → Training of the client

CONFIGURATION

- → Control system configuration and software development
- → Advance control applications
- → Communication protocols
- → Integration of the Control & Protection Systems
- → HMI screens & reports

SAT

- → Onsite support to EPC/end user for appropriate wiring to Control system
- → Control & Protection final configuration and testing

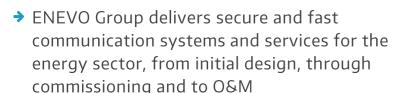




Dispatch & Communications







- Our staff has expertise in a wide range of communication infrastructure, protocols and secure networks communication and redundancy solutions
- → Vast experience in dispatch architecture and implementation using IEC 60870-5-104 and Modbus protocols, sustaining up to 50000 Data Points
- Design and implementation of Renewable Energy Dispatcher Facilities with more than 1 GW monitored installed power

Dispatch & Communications Services

Communication Infrastructure

- High-level and low-level design implementation and maintenance
- → HMI configuration
- → Communication & Automation software logic
- Database development and administration
- → VPN Communication (site to site and remote access)
- → Network Monitoring Solution
- → Virtualized environments
- Gap analysis and goal achieving methodology
- → Modbus, DNP, IEC 101,103 and 104, IEC 61850 protocols integrated

Information Security

- Identity and access management
- → Intrusion Detection System and Intrusion Prevention System (IDS&IPS)
- Data Loss Prevention
- Database Security
- VPNs
- Network Access Control
- Network Traffic/Behavior Anomaly Detection
- → Protocol Filtering
- Distributed Denial of Service
- Unified Threat Management
- → Network/Infrastructure penetration testing

Monitoring & System Management

- → Log/events collection and analysis
- Database activity monitoring
- Security information and Event Management
- Change Control

FAT AND TRENING

- Testing functionality in own laboratory prior to FAT
- Preliminary FAT and FAT with client presence
- Training of the client







Rehabilitation of Rolling Mill 1&2 - 34.5/13.8 kV S/S



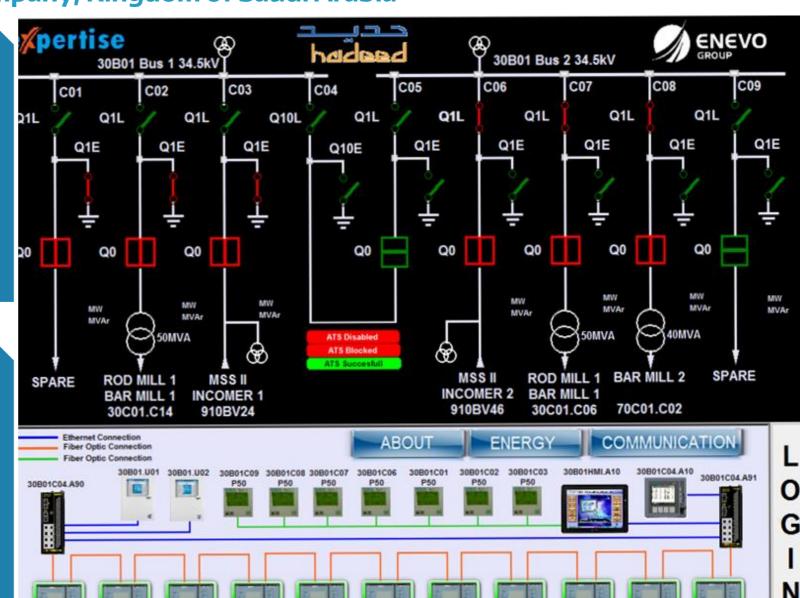
Client: SABIC- Hadeed Iron & Steel Company, Kingdom of Saudi Arabia

Project Summary

- Replacement of 2x30/40MVA Transformers with 2x40/50MVA Siemens Transformers
- 2 x AVR Panels
- Replacement of 7 existing GIS with 9 new GIS Siemens Switchgear
- Replacement of 27 primary cables (7.200 m), 42 secondary cables (6.800 m), 156 cable joints

ONLY 10 DAYS FOR EXECUTION

- General Management of the project
- Basic and detailed engineering; As-Built
- Procurement, delivery, erection, testing and commissioning of the primary equipment
- Cable laying and testing
- Protection Coordination Study, testing and settings implementation
- SCADA for the 34.5 kV Substation
- Training





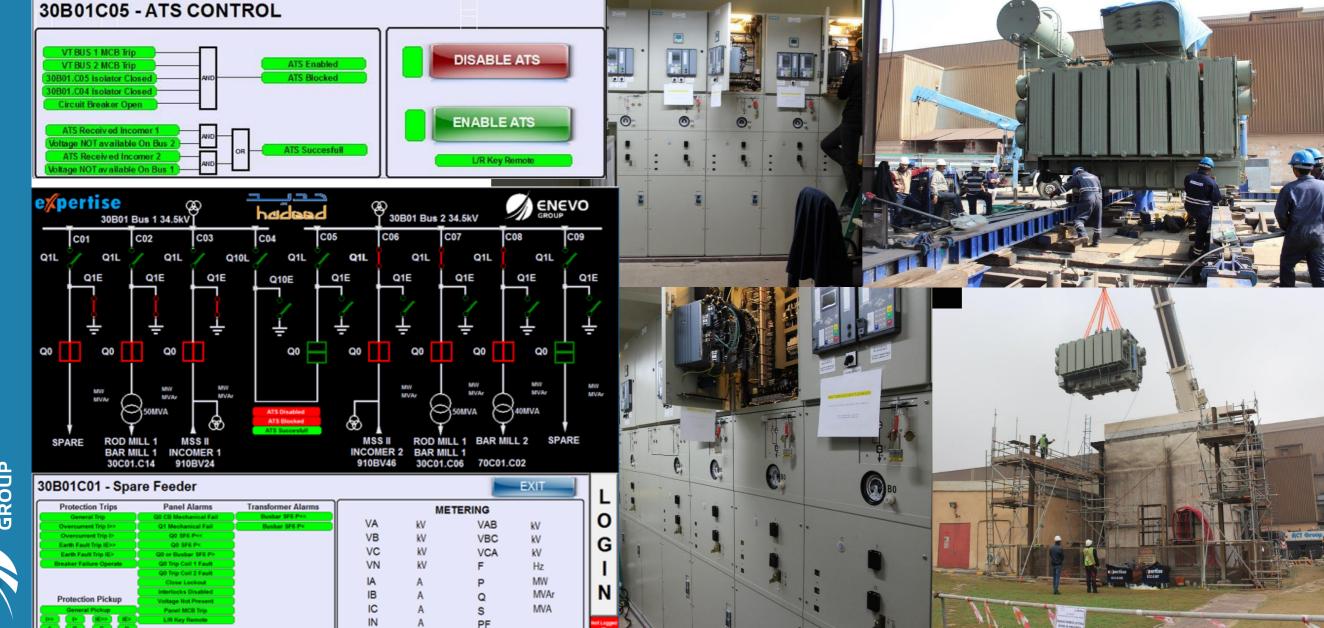




Rehabilitation of Rolling Mill 1&2 - 34.5/13.8 kV S/S



Client: SABIC - Hadeed Iron & Steel Company, Kingdom of Saudi Arabia









Arc Flash Study and 34,5/13,8/6,6/0,6 kV Network Modelling



CT Ratio 300:5

EC - Very Inverse

Time Dial = 1.15

ARR REF 54

CT Ratio 300:1

Time Dial = 0.82

CT Ratio 1200:1

OC1 ABB REF 543 CT Ratio 1200:1

Time Dial = 0.63 3x = 4.25 s, 5x = 2.13 s, 8x = 1.22 s

Time Delay = 0.05 s

MVS-P02.A1.REF541 - F

Pickup = 0.87 (0.1 - 5 xCT Sec)

3x = 4.25 s, 5x = 2.13 s, 8x = 1.22 s

Pickup = 0.67 (0.1 - 5 xCT Sec)

ickup = 2.1 (0.5 - 20 Sec - 5A)

Pickup = 0.42 (0.1 - 5 xCT Sec)

3x = 5.53 s, 5x = 2.77 s, 8x = 1.58

MVS-P01A.REF541 - I

Amps X 100 MVS-P02 BUS-B (Nom. kV=4.16, Plot Ref. kV=4.16)

Amps X 100 MVS-P02 BUS-B (Nom. kV=4.16, Plot Ref. kV=4.16)

ABB REM 543

CT Ratio 300:1

Long Time Inverse

Pickup = 0.8 (0.1 - 5 xCT Sec) Time Dial = 0.33

3x = 19.8 s, 5x = 9.9 s, 8x = 5.66

Inst = 6 (0.05 - 40 xCT Sec)

MVS-P02.B4.REF541 - P OC1 ABB REF 541

Pickup = 1 (0.05 - 40 xCT Sec)

Inst = 13 (0.05 - 40 xCT Sec) Time Delay = 0.05 s

CT Ratio 400:1

Time Dial = 0.57 3x = 3.85 s, 5x = 1.92 s, 8x = 1.1

Client: SABIC – Sabtank Industrial Port – Jubail, Kingdom of Saudi Arabia

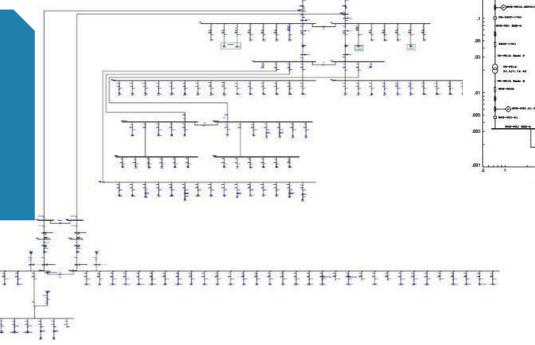
Project Summary

- 30 affiliates
- 62 substations
- Voltage levels modeled: 34,5/13,8/6,6/0,4 kV
- More than 55.000 documents reviewed
- More than 1.000 Switchgear reviewed

DANGER Arc Flash and Shock Hazard Appropriate PPE Required Arc Flash Protection Required PPE Flash Protection Boundary: 1.53 m ✓ Hard Hat □ Long Sleeve Shirt Hazard Risk Category ✓ Safety Glasses ✓ FR Shirt * Incident Energy at (cal/cm²): 3.9 ✓ Safety Goggles Shock Protection ✓ Face Shield Shock Hazard when enclosure doors are closed Flash Hood* ☐ Flash Suite Shock Hazard Voltage 4160V AC ✓ Ear Protection ✓ Leather Shoes Limited Approach: 1.52 m Long Pants ✓ Leather Gloves 0.66 m Voltage Rated Gloves Restricted Approach: *Minimum are rating of 8 cal/cm² 0.18 m Prohibited Approach: Affiliate: IBN-SINA P.O. 4300036896 ساب تانک Protective Device: 35CC - 8A Date: Jan-2017



- Data Gathering
- As-Built Documentation
- ETAP Network modelling
- Protection coordination study
- Optimization Study









Rehabilitation of SCADA & Protection System for 230/34,5/13,8kV MSS1



Client: SABIC- Hadeed Iron & Steel Company, Kingdom of Saudi Arabia

Project Summary

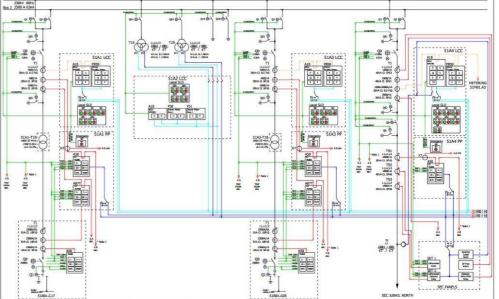
- New protection system for GIS 230kV MSS1 (700 MVA, Interconnection with SEC)
- New protection system for 34,5kV MSS1
- New protection system for 13,8 kV MSS1
- New protection system for 13,8kV DR A/B/C
- 6 new AVRs
- SICAM PAS Upgradation for the utility
- Developing commissioning modifications and procedures

- General Management of the project
- Basic and detailed engineering; As-Built
- Procurement, delivery, erection, testing and commissioning of the equipment
- Protection Coordination Study, testing and settings implementation
- ATS, interlocks and interconnections
- Upgrade SCADA SICAM PAS with integration of other existing substations
- **Training**

















Complete SCADA, Protection system and DCS for the hydropower development of Jiu River

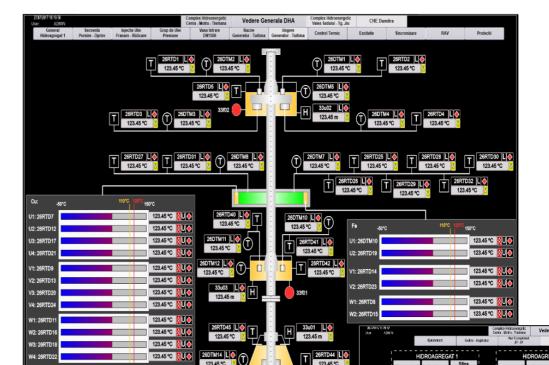


Client: Hidroelectrica, Romania

Project Summary

- Dumitra Hydropower Plant 3 x Vertical Francis Turbines
- Bumbesti Hydropower Plant 3 x Vertical Francis Turbines
- Livezeni Dam and Micro Hydropower Plant
- Regional Dispatch Center (DHA Tg Jiu)

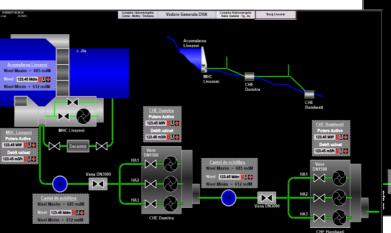
- Basic and detailed engineering
- Automation equipment supply
- Electrical Protection Supply
- Livezeni Dam Installations supply
- PLC Programming
- Protection relay configuration
- Communication network development
- SCADA Software development
- Installation, testing and commissioning

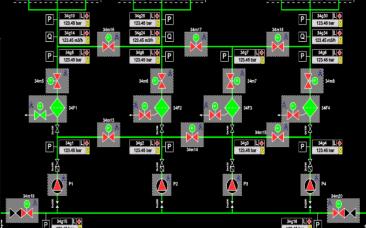












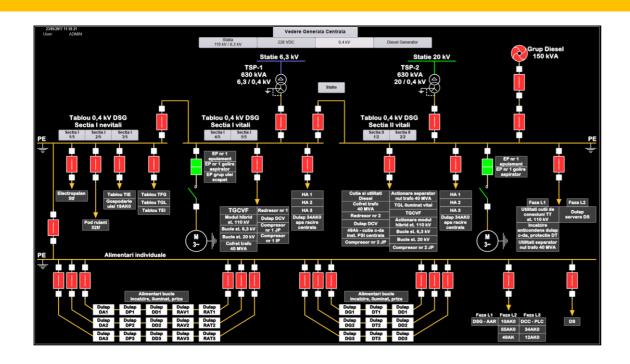


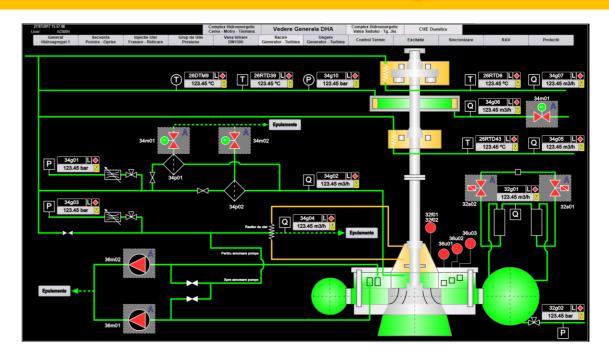


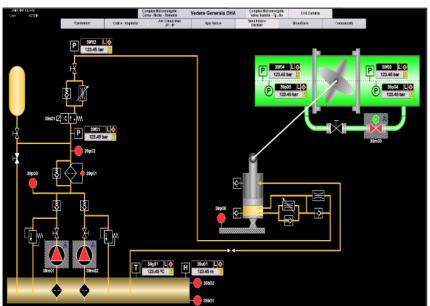


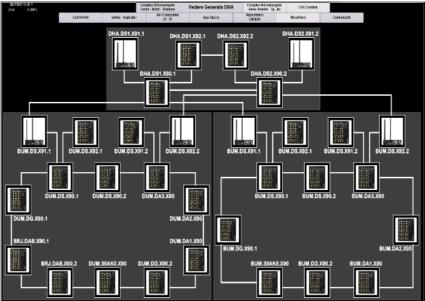
Control Systems and Protection for Power Plants

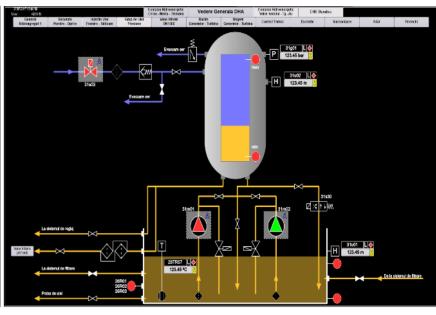
















Power factor Correction 16,8 MVAr Project in SABIC



Client: SABIC, Kingdom of Saudi Arabia

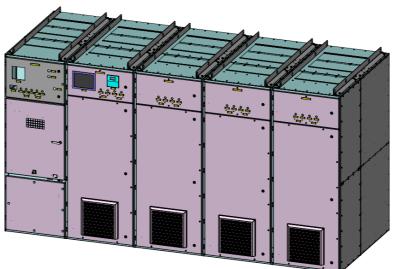
Project Summary

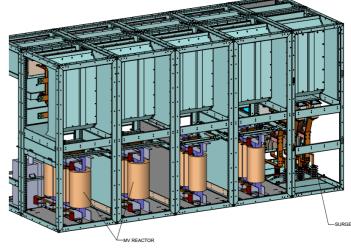
- Installation of 4 sets of 3000 kVAr capacitors (voltage level 4.16kV)
- 2 steps of 1000 kVAr
- 2 steps of 500 kVAr
- Installation of 4 sets of 1200 kVAr capacitors (voltage level 0.48kV)
- 12steps of 100 kVAr
- 0.96 Power Factor

ONLY 5 DAYS FOR EXECUTION

- Project management
- Power Factor Study
- Basic & Detail Engineering
- Procurement of Power factor Panels & Capacitors
- Testing and Commissioning of the System
- Integration in Hadeed SCADA System (ABB MicroSCADA)













Power factor Correction 7,5 MVAr Project in SABIC



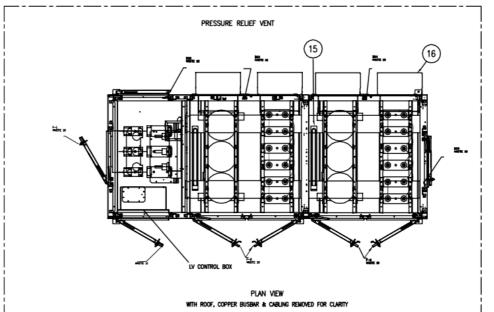
Client: SABIC, Kingdom of Saudi Arabia

Project Summary

- Installation of 1 set of capacitors 2000kVAr (voltage level 6.6kV)
- 4 steps of 500kVAr
- Installation of 1 set of capacitors 2500kVAr (voltage level 6.6kV)
- 4 steps of 625kVAr
- Installation of 1 set of capacitors 3000kVAr (voltage level 6.6kV)
- 4 steps of 750kVAr
- 0.96 Targeted Power Factor

- Power Factor Study
- Basic & Detail Engineering
- Procurement of Power factor Panels & Capacitors
- Testing and Commissioning of the System
- Integration in SCADA System (Honeywell)













Transenergo Dispatch Center



Client: Transenergo, Romania

Project Summary

- Turn-key development of renewables dispatch center integrated with the EMS-SCADA System of Transelectrica.
- +100 MW Installed power dispatched
- 110/20 kV Ciuperceni Substation integrated
- 7 x 20kV grid connection points integrated More than 60.000 Data Points Gathered
- Equipment from Phoenix Contact, National Instruments, General Electric
- Protocols used: IEC 60870-5-101, IEC 60870-5-104, Modbus, DNP 3.0

- Solution Design
- Hardware delivery and configuration Telecom infrastructure and cyber security
- SCADA Software Development
- Control algorithm
- Custom software for data analysis and reporting tool
- New plants integration
- 24/7 on-call technical assistance and system maintenance











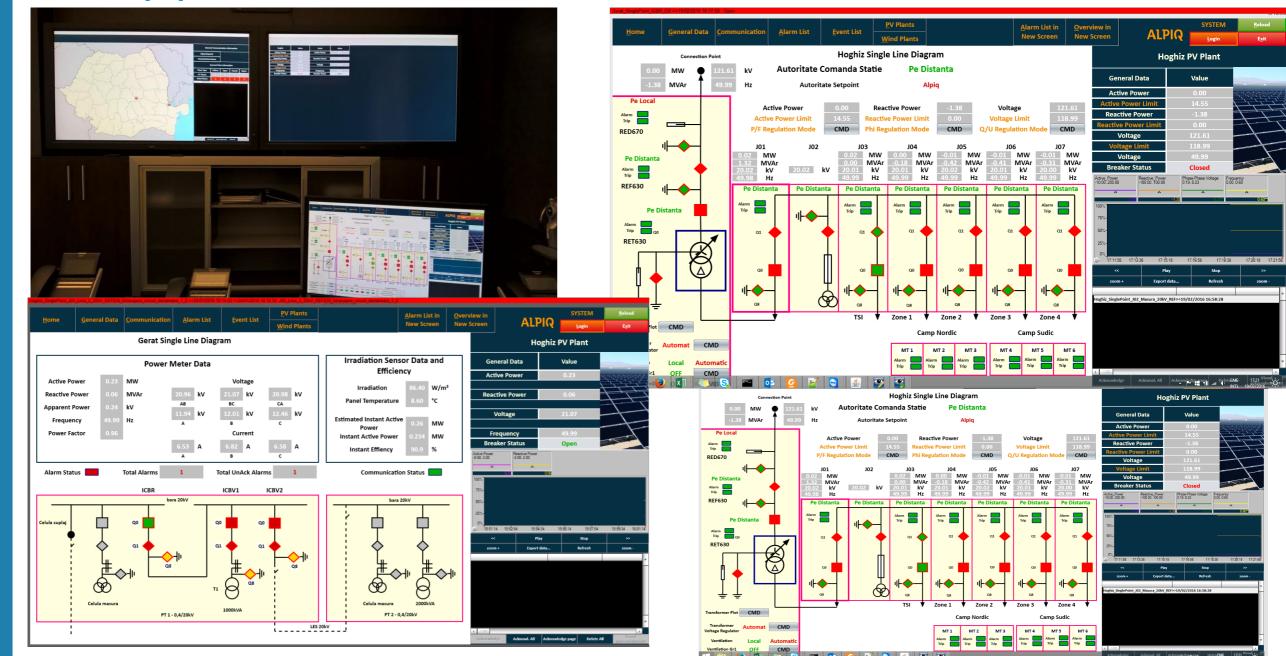




Alpiq Dispatch Center



Client: Alpiq, Romania







Distributed Control System for autonomous desalination plant - Qatar

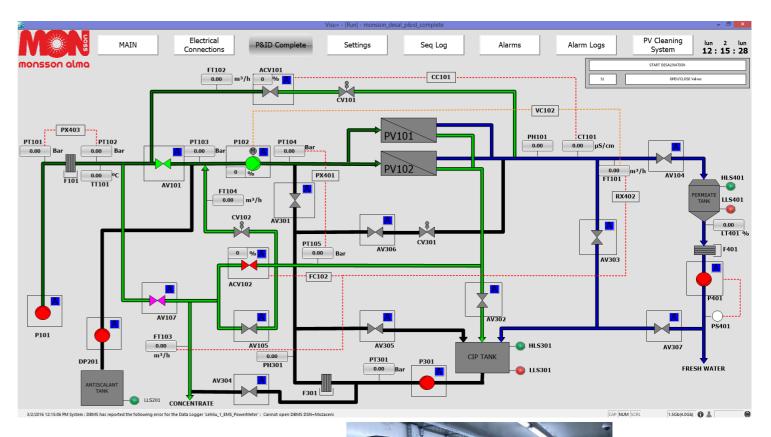


Client: Monsson, Romania

Project Summary

- Reverse osmosis desalination plant
- Powered by a hybrid electrical system with grid, Photovoltaic modules, UPS and Diesel generator
- PV cleaning robot development

- Functional Design Specification, PID and SCADA design
- DCS System development
- Hybrid Power Supply Control Algorithm
- Dispatch integration
- Custom hardware development
- Hardware and Software custom autonomous cleaning robot development











Substation Automation & Protection Systems

#	PROJECT	SUMMARY	SERVICES
1	Turn-key refurbishment of 34.5kV GIS Substation and 2x50MVA Transformers, Kingdom of Saudi Arabia 2015-2017 BENEFICIARY: Hadeed Steel Factory, SABIC E&PM LOCAL PARTNER: Expertise Contracting	Replacement of 2x30/40MVA Siemens Transformers with new 2x40/50MVA Siemens Transformers Replacement of existing GIS switchgear lineup with latest Siemens GIS switchgears. Replacement of 34,5kV primary and 13,8 kV secondary power cables Civil and erection works Critical 10 days commissioning during plant shutdown	 Basic and detailed design Procurement, delivery, installation and commissioning of new Siemens transformers Procurement, delivery, installation and commissioning of new Siemens GIS switchgears Protection Relay coordination and configuration Automatic transfer switch functionality, interlocks and interconnection SCADA integration
2	110/20kV Ciuperceni Substation, Romania 2014 BENEFICIARY: Bester Generationes	Substation SCADA system, TSO and DSO integration.	 Engineering and Design Manufacturing and delivery of SCADA panels SCADA software development Protection Relay configuration
3	Replacement of 230kV marshalling & protection panels, of protection relays in the 34.5&13.8kV substations and upgrade of the existing SCADA 2017-2019 BENEFICIARY: Hadeed Steel Factory, SABIC E&PM, KSA LOCAL PARTNER: Romelectro Arabia	The marshalling and protection panels of the 230kV GIS switchgears in the MSS1 substation and of the protection relays for the 34.5kV/13.8kV switchgears in DR ABC and MSS1 substations are replaced with new panels and latest generation Siemens protection relays. The new relays, approx. 80 in total, will be integrated in the MSS1 SCADA system using IEC 61850 communication protocol and through a redundant fiber optics ring. The SICAM PAS SCADA will be updated and redesigned to reflect the new modifications.	 Basic and detailed design Procurement, delivery, installation and commissioning of new Siemens SIPROTEC5 protection relays Protection Relay coordination and configuration Automatic transfer switch functionality, interlocks and interconnection SCADA integration
4	Automatic transfer scheme for the DC load at HVDC Melo Substation, Uruguay 2015 BENEFICIARY: Alstom, Usinas y transmisiones Electicas (Uruguay TSO)	Using Omron SCADA and control platforms, a new automation transfer logic for the DC load was designed and implemented for the HVDC back-to-back substation between Brazil (60Hz) and Uruguay (50Hz). A remote monitoring solution was also installed.	 ➤ Solution Design ➤ Equipment supply ➤ PLC programming ➤ Communication network development ➤ HMI interface ➤ Commissioning

> HMI interface **Commissioning**







Substation Automation & Protection Systems

PROJECT

5 Protection System for the hydropower development on the Livezeni-Bumbesti sector of the Jiu river, Romania.

2016-2018

BENEFICIARY:

Hidroelectrica

MAIN CONTRATOR:

Romelectro

SUMMARY

Dumitra HPP (24,5MW), Bumbesti HPP (54MW) and the Microhydro plant of the Livezeni Dam (260kW) are part of the same hydro-power development on the Jiu River, AHE Tg. Jiu.

The Protection System consists of new protection panels, designed by ENEVO Group, equipped with 12 – G60, 7- F650, 3 – L90, 2 – T60, 1 – D60 and 6 – D400 redundant RTUs.

SERVICES

- > Basic and detailed engineering
- > Equipment supply
- > Installation, Testing and Commissioning
- > Protection Relay configuration
- > Communication network development
- > Technical assistance







Substation Automation & Protection Systems – Engineering and Consultancy

)	Substation Automation & Protection Systems – Engineering and Consultancy		
#	PROJECT	SUMMARY	SERVICES
1	Protection Coordination Study for Hadeed Steel Factory, SABIC E&PM, Kingdom of Saudi Arabia 2014-2015 BENEFICIARY: Hadeed Steel Factory, SABIC E&PM LOCAL PARTNER/ MAIN CONTRACTOR: Expertise Contracting	Hadeed Steel Factory has a complex electrical distribution network with voltage levels that range from 34.5 KV 0,48kV. The client needed a protection coordination study based on minimum and maximum fault level system for incoming supply. The goal was to isolate the fault source in minimum time and to provide maximum degree of protection to power equipment. The protection relays and power system modules are mostly ABB and Siemens.	 Review Circuit Breaker & Fuse Applications Review device size or settings to meet system protection requirements Recommendation of trip device settings for low voltage breakers Recommendation of trip settings for medium and high voltage relays Time current curves used to graphically illustrate selectivity between devices Report of system coordination & recommendation ETAP model Soft & Hardcopy document result of system coordination & recommendation
2	Arc Flash Hazard Study Analysis for SABTANK Industrial Port, Jubail Kingdom of Saudi Arabia 2016 BENEFICIARY: SABTANK LOCAL PARTNER/ MAIN CONTRACTOR:	King Fahad Industrial Port in Jubail has 30 affiliates from various industries that use its internal electrical grid. Each affiliate has built its own substations within the port grid, on the following voltage levels: 34,5/13,8/6,6/0,48 kV. SABTANK needs an inventory of the documentation for the entire network and site validation, as built, and modelling and studies of the high, medium and low voltage grids.	 On site data collection Documentation inventory As built documentation ETAP Network modelling Arch Flash Hazard Analysis Protection Coordination Study



BENEFICIARY:

Hadeed Steel Factory, SABIC E&PM

LOCAL PARTNER/ MAIN CONTRACTOR: Expertise Contracting

Expertise Contracting

On all voltage levels, the network supplied by MSS2 has approx. 100 transformers, with automated or manual tap changers. In order to increase the stability of the power supply the client requested a study for establishing new coordinated settings for each transformer.

- On site data collection
- > ETAP Network modelling
- > Tap Changer study
- Recommendation for new tap changer settings for each transformer







Substation Automation & Protection Systems – Engineering and Consultancy

PROJECT SUMMARY SERVICES

Optimization of internal Electrical Network, CHEMANOL, Kingdom of Saudi Arabia

2018

BENEFICIARY:

CHEMANOL, Jubail, KSA

LOCAL PARTNER:

Romelectro Arabia

Project consists in providing a complex study of the distribution system of Chemanol, considering the changes made to it since the commissioning in 2008, and to provide remedial measures to the system's problems, most importantly, maintaining the supply of the critical load during SEC (grid) incomer failure or voltage dip.

> ETAP model

> Review Circuit Breaker & Fuse Applications

> Review of load flow and cable sizing

> Recommendation of trip settings for medium and high voltage relays

Report of system coordination & recommendation

Complete refurbishment of Topolog river MHPPs, Romania

2014-2016

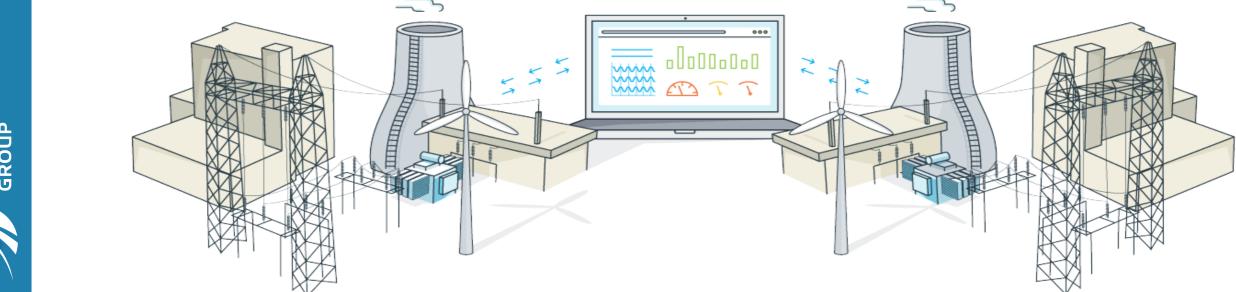
BENEFICIARY:

Transenergo Micro Hidro

Hidroelectric development of Topolog river consists of 5 MHPPs (Vadu Frumos, Salatrucu de Sus, Salatrucu de Jos, Suici, Cepari) with an installed power of 6MW.

Enevo Group is offering full engineering and consultancy services for complete rehabilitation, including new hidromechanical equipment, electrical equipment and penstock, intakes and power house.

- > Feasibility study
- Basic and detailed engineering
- Technical assessment of equipment and constructions
- > Execution details
- > Permits and authorizations





BENEFICIAR:

MAIN CONTRACTOR:
Rockwell Automation

Otelinox



Process Control & Electrical Automation

	Process control & Electrical Automation		
#	PROJECT	SUMMARY	SERVICES
1	DCS System for the hydropower development on the Livezeni-Bumbesti sector of the Jiu river, Romania. 2016-2018 BENEFICIARY: Hidroelectrica MAIN CONTRATOR: Romelectro	Dumitra HPP (24,5MW), Bumbesti HPP (54MW) and the Microhydro plant of the Livezeni Dam (260kW) are part of the same hydro-power development on the Jiu River, AHE Tg. Jiu. Enevo Group is offering the complete hardware and software solutions for the DCS and dispatch centers of the three HPPs and for the dispatch center of the entire development (DHA Tg. Jiu). SCADA HMI is based on Cimplicity from GE and the PLCs are Modicon from Schneider Electric The Protection System consists of new protection panels, designed by ENEVO Group, equipped with 12 – G60, 7- F650, 3 – L90, 2 – T60, 1 – D60 and 6 D400 redundant RTUs.	 Basic and detailed engineering Equipment supply Installation, Testing and Commissioning PLC programming Protection Relay configuration Communication network development SCADA software development Technical assistance SCADA integration of all equipment related to the automation systems of the HPPs
2	DCS System for the "Stejaru" hydropower plant, on Bistrita River, Romania. 2018-2022 BENEFICIARY: Hidroelectrica MAIN CONTRATOR: Romelectro	Stejaru HPP (210MW) is one of the oldest and largest hydro power plants in Romania. It has the critical role in Romania's electrical grid: in case of a regional or national backout, Stejaru HPP is responsible for the Black Start (restarting the grid). Enevo Group provides the design of the process control systems and is procuring and manufacturing the control panels for the HPP systems, the dispatching center, including the SCADA software and ITC systems. SCADA HMI is based on PlantStruxure Process Expert System (PES) from Schneider Electric and the PLCs are Modicon, also from Schneider Electric.	 Basic and detailed engineering Equipment supply Installation, Testing and Commissioning PLC programming & Protection Relay configuration Communication network development SCADA software development SCADA integration of all equipment related to the automation systems of the HPPs
3	SCADA software upgrade from RSView to Factory Talk View, Otelinox, Targoviste 2018 BENEFICIAR:	Otelinox had an automation system of it's Rolling Mill based on legacy software from Rockwell Automation, RSView, and wanted to upgrade the system to the current SCADA software solution, Factory Talk View.	 SCADA software development Technical assistance SCADA integration of rolling mill automation equipment

Rockwell Automation Romania, as main contractor, hired ENEVO Group to completely reprogram the SCADA application. (Because of the different philosophy of Factory Talk View platform, a direct upgrade was not possible, so the only solution was to redo the control algorithm and the HMI screens in the new software

environment.





LOCAL PARTNER: Romelectro Arabia



Process Control & Electrical Automation

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#	PROJECT	SUMMARY	SERVICES
4	PLC Systems Preventive & Corrective Maintenance for SABTANK Industrial Port, Kingdom of Saudi Arabia 2018 BENEFICIARY: SABTANK LOCAL PARTNER: Romelectro Arabia	SABTANK has approximately 50 PLCs from various manufacturers, including some obsolete. It required an inventory and a detailed report regarding the type of PLC, hardware configuration, back-ups, obsolescence status etc. Recommendations were made regarding equipment replacements, upgrades or missing software. Corrective maintenance was performed on the PLCs that had functionality issues. PLC manufacturers: GE-Fanuc, Allen Bradley, Siemens, Schneider Electric	 On site data collection Documentation inventory PLC status reports PLC Configurations 24/7 Normal & emergency call 2 Hours emergency response time
5	Power Factor Solution for Ar Razi Saudi Methanol Company, Kingdom of Saudi Arabia 2017-2018 BENEFICIARY: Ar Razi, SABIC E&PM LOCAL PARTNER: Expertise Contracting	Design, procurement, testing and commissioning of 3 capacitor banks totaling 7.5MVAR, for three MV substations inside Ar Razi plant. The capacitor bank type is ABBACUS, manufactured by ABB. ENEVO Group designed a new controller for the capacitor banks, using National Instruments PLCs, increasing the versatility of the controls and integrating them into the substations SCADA systems.	 ▶ Data collection and system dimensioning ▶ Basic and detailed design ▶ Testing and commissioning of the capacitor banks ▶ SCADA integration
6	Refurbishment of 6 PFC Panels, Specialty Chem, Kingdom of Saudi Arabia 2018 BENEFICIARY: Specialty CHEM, SABIC	Replacement of defective capacitors from 6 PFC panels. totaling 1.8MVARs, and installation of new power factor controllers. Capacitors and controllers manufactured by ABB.	➤ Data collection and system dimensioning ► Basic and detailed design ► Testing and commissioning of the capacitor banks







Process Control & Electrical Automation

P	Process Control & Electrical Automation				
#	PROJECT	SUMMARY	SERVICES		
7	Power Factor Solution for MSS2, Hadeed Steel Factory, Kingdom of Saudi Arabia 2015-2017 BENEFICIARY: Hadeed Steel Factory, SABIC E&PM LOCAL PARTNER: Expertise Contracting	Improve to 0.98 the power factor of the network supplied through MSS2 by installing 4x3000kVAr Capacitor banks on the 13,8kV side and 4x1200kVAr Capacitor banks on the 0,48kV side.	 Data collection and system dimensioning Basic and detailed design Manufacturing, installation and commissioning of the capacitor banks SCADA integration Protection Relays configuration 		
8	Caster Booster Pumps, Hadeed Steel Factory, Kingdom of Saudi Arabia 2015 BENEFICIARY: Hadeed Steel Factory, SABIC E&PM LOCAL PARTNER: Expertise Contracting	SCADA integration via hardwire and Profibus protocol of two Variable Frequency Drives for two pumps that are part of the Caster cooling system. The information from the two VFDs was collected by a Siemens S7 300 PLC that relayed it further to the WinCC SCADA workstations via Profibus. The control logic was implemented in the S7 300 using STL programming. Some Ladder and FDB components were also used. The two VFDs were integrated in the WinCC by updating the HMI to accommodate the new equipment: overview screens, details screens, commands and settings screens were created or modified, updating the WinCC alarms and the data logging procedure.	 ▶ Basic and detailed design ▶ Procurement, delivery, installation and commissioning of new VFDs ▶ Communication between VFD controllers and S7 300 PLC ▶ S7 300 control logic implementation ▶ Integration of the new VFDs into the WinCC SCADA. 		
9	Distributed Control System (DCS) for autonomous desalination plant, Qatar 2016 BENEFICIARY: Monsson Alma	Automation of an autonomous, containerized desalination plant powered by a hybrid electrical system consisting of grid supply, PV modules, UPS and Diesel Generator. The automation included both the monitoring and control of the reverse osmosis process and the logic for the power supply mix. The logic for both processes was implemented on a Siemens S7 1500 PLC. Communication with the PLC was implemented via hardwire and Modbus TCP (from the UPS) and a proprietary protocol (from the Aurora inverter) and RS485 (from 3 power meters).	 Functional Design Specification, PID and SCADA design DCS System development Hybrid Power Supply Control Algorithm Dispatch integration Custom hardware and software development 		

The S7 1500 also gathers data, sends commands, and provides time synchronization, via Modbus TCP, to the controller of an automated cleaning system for the PV panels.

designed by Enevo Group.

The hardware and software for the controller of the cleaning system is







Process Control & Electrical Automation

PROJECT

SCADA Upgrade of 230/34,5/13,8/0,48 kV Main Substation 1 of Hadeed Steel Factory, Kingdom of Saudi Arabia

2016

BENEFICIARY:

Siemens KSA, SMS Siemag, Lux Automation

LOCAL PARTNER:

Expertise Contracting

SUMMARY

MSS1 is the connection between Saudi Electricity Company and Hadeed Steel Factory, with an installed power of approx. 700MVA, supplying two Arc furnaces and two Casters.

Our job was the integration of 7 Siprotec4 protection relays in the SICAM PAS SCADA using IEC 61850 protocol. The data gathered by SICAM PAS were processed and sent to workstations running PAS CC, a specialized version of WinCC with a set of libraries specific for the energy field.

The PAS CC upgrade consisted of:

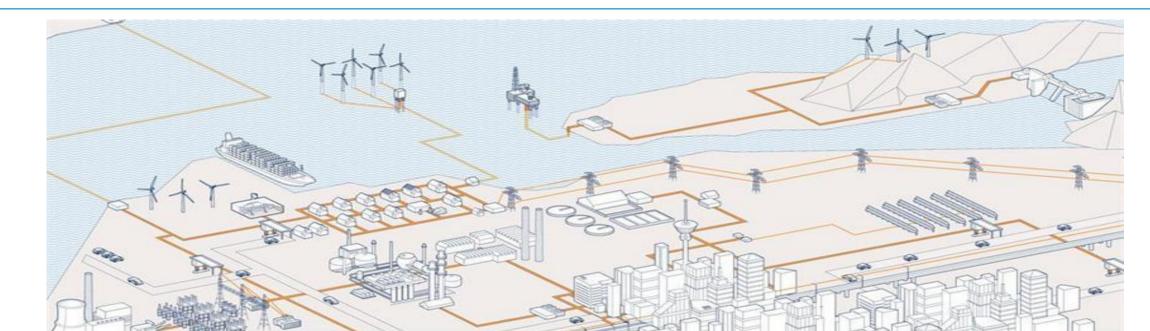
Faceplates for the 7 new switchgears and displaying the data from the protection relays

New command and control screens for the new switchgears
Upgrading the overview screens to include the new switchgears
Upgrading the alarms list and the data logging component

SERVICES

- ≥ SICAM PAS System Upgrade
- Integration of new Siemens Siprotec4 Protection Relays into the Substation SCADA System on IEC 61850 protocol
- ► Integration into PAS CC SCADA HMI







Process Control & Electrical Automation – Engineering & Consultancy

PROJECT

Consultancy for the implementation of a new Process Control Solution in Lactate Harghita & Covalact Sfantu Gheorghe, Romania

2015-2016

BENEFICIARY:

Lactate Harghita, Covalact Sfantu Gheorghe

SUMMARY

Lactate Harghita and Covalact Sfantu Gheorghe are food and beverages factories that expanded heterogeneously through the years, resulting in a fragmented control system. The owner needed to upgrade to a modern and unitary process control system, based on a clear and complete image of the existing control system.

We did an inventory of the automation equipment in the two factories, including the wiring diagrams for the existing automation panels.

We identified all PLCs, mainly Siemens S7, identified and validated all I/O modules, validated the communication on Profibus and Profinet, and backed-up all PLC configurations.

A technical project was delivered for the upgrade of the process control system that the client put into its future investment plan.

SERVICES

- > On site data collection
- > As built drawings for the electrical and automation systems
- ➤ Basic design for the new control system based on SIMATIC WinCC and S7 PLCs.









Dispatch Centers

#	PROJECT	SUMMARY	SERVICES
1	Upgradation of Monsson Dispatch Center 2015–2016 BENEFICIARY: Monsson Alma	New SCADA solution for the integration of existing EMS and dispatched plants Software platform: VISU+, Phoenix Contact	➤ Solution design ➤ SCADA software development
2	Transenergo Dispatch Center 2014-2015 – turn-key Ongoing – maintenance and technical assistance BENEFICIARY: Transenergo COM SA	Turn-key development of renewables dispatch center integrated with the EMS-SCADA System of Transelectrica. +100 MW Installed power dispatched 110/20 kV Ciuperceni Substation integrated 7 x 20kV grid connection points integrated More than 60.000 Data Points Gathered Equipment from Phoenix Contact, National Instruments, General Electric Protocols used: IEC 60870-5-101, IEC 60870-5-104, Modbus, DNP 3.0	 Solution Design Hardware delivery and configuration Telecom infrastructure and cyber security SCADA Software Development Control algorithm Custom software for data analysis and production reports New plants integration 24/7 on-call technical assistance and system maintenance
3	Alpiq Dispatch Center 2015–2016 – turn-key 2015–2018 – 24/7 maintenance and technical assistance BENEFICIARY: Alpiq Romindustries S.R.L	Turn key development of renewables dispatch center integrated with the EMS-SCADA System of Transelectrica. +45 MW Installed power dispatched 110/20 kV Hoghiz Substation integrated 4 x 20kV grid connection points integrated +10.000 Data Points Gathered Equipment from GE, Sprecher Automation, Phoenix Contact,	 ➤ Solution Design ➤ Hardware delivery and configuration ➤ Telecom infrastructure and cyber security ➤ SCADA Software Development ➤ Control algorithm ➤ Custom software for data analysis and production reports ➤ New plants integration ➤ 24/7 on-call technical assistance and system maintenance





Protocols used: IEC 60870-5-101, IEC 60870-5-104, Modbus, DNP



> Active and reactive power control algorithm

Installation of GE D400 Substation Gateway

Integration of the plant controller with the refinery DCS

Process Control for Renewable Power Plants

	Frocess control for Kenewabie Fower Flants		
#	# PROJECT	SUMMARY	SERVICES
1	Onesti 18 MW PV Plant, Romania 2014-2016 BENEFICIARY: Skybase Energy	Turn-key SCADA solution More than 20.000 points collected from +600 field devices 2 x 6kV grid connection points integrated Protocols used: Modbus, IEC 104, IEC 101 Equipment used: Phoenix Contact, National Instruments, GE Devices monitored: SunGrow Inverters, Schneider Measurements Units, ABB & GE Protection Relays, Sensors and transducers	 Turn-key SCADA solution More than 20.000 points collected from +600 field devices 2 x 6kV grid connection points integrated Protocols used: Modbus, IEC 104, IEC 101, Equipment used: Phoenix Contact, National Instruments, General Electric Devices monitored: SunGrow Inverters, Schneider Measurements Units, ABB & GE Protection Relays, Sensors and transducers
ā	Mozaceni 9+4 MW PV Plant, Romania 2014-2015 BENEFICIARY: Sun Evolution	Turn-key SCADA solution More than 5.000 points collected 2 x 20kV grid connection points integrated Protocols used: Modbus, IEC 104, IEC 101, IEC 61850 Equipment used: Phoenix Contact, National Instruments, GE Devices monitored: AEG Protect PV, GE Protection relays, power meters	 Solution Design Manufacturing and delivery of SCADA panels Hardware configuration SCADA Software Development Active & reactive power and voltage control algorithm Delivery of 20 kV Substation IEC 61850 SCADA integration in 110/20kV Mozaceni Substation
3	Vieru 7MW PV Plant, Romania 2014 BENEFICIARY: Transenergo	Turn-key SCADA solution More than 15.000 points collected 1 x 20kV grid connection points integrated Protocols used: Modbus, IEC 104, Aurora Devices monitored: Power One Inverters, Schneider Measurements Unit, GE Protection Relays, sensors and transducers	 Solution Design Manufacturing and delivery of SCADA panels Hardware configuration SCADA Software Development Active & reactive power control algorithm Manufacturing, delivery and integration of power factor correction system
4	Lukoil 9 MW PV Plant inside Petrotel Refinery, Romania 2014	Turn-key SCADA solution More than 20.000 points collected from +300 field devices Protocols used: Modbus, IEC 104, IEC 101, DNP 3.0, OPC, Aurora	Solution DesignManufacturing and delivery of SCADA panelsSCADA Software Development

Sensors and transducers

Equipment used: Phoenix Contact, National Instruments, General Electric

Devices monitored: Power One Inverters, SNV Engineering String Combiners, Schneider Measurements Units, ABB & GE Protection Relays,



BENEFICIARY:

Lukoil Energy and Gas

PROJECT



Process Control & Electrical Automation

SUMMARY

meters, sensors and transducers

	12	Ciocanesti 2 MW PV Plant, Romania 2014 BENEFICIARY: Transenergo	Turn-key SCADA solution More than 5.000 points collected 1 x 20kV grid connection points integrated Protocols used: Modbus, IEC 104, Aurora Equipment used: Phoenix Contact, Schneider, GE, National Instruments Devices monitored: Power One Inverters, Schneider Measurements Units, Schneider Protection Relays	 Solution Design Manufacturing and delivery of SCADA panels Hardware configuration SCADA Software Development Active & reactive power control algorithm Manufacturing, delivery and integration of power factor correction (PFC) system
	13	Crevedia 3+3+1,5+2,5 MW PV Plant, Romania 2014 BENEFICIARY: Sun Partners	Upgrading the existing SCADA system with active and reactive power control functionality	 Solution Design Active & reactive power control algorithm Custom hardware & software development for Aurora protocol gateway
	14	36MW Vestas Windfarm Projects, Romania 2014-2015 BENEFICIARY: Direct Network Solutions	Integration of 5 Wind Power plants into the PET Constanta Dispatch Center	➤ Solution Design ➤ SCADA software development
	15	Harman 7 MW PV Plant, Romania 2014 BENEFICIARY: Clue Solar	Turn-key SCADA solution More than 5.000 points collected 2 x 20kV grid connection points integrated Protocols used: Modbus, IEC 104, IEC 101, Refusol Equipment used: Phoenix Contact	 Solution Design Solution Design Manufacturing and delivery of SCADA panels Hardware configuration SCADA Software Development Active & reactive power control algorithm
GROUP	16	ACV 4,9 MW PV Plant, Romania 2014 BENEFICIARY: Inversolar	Turn-key SCADA solution More than 5.000 points collected 1 x 20kV grid connection points integrated Protocols used: Modbus, Refusol Equipment used: Phoenix Contact Devices monitored: Refusol inverters, Protection relays, power	 ➤ Solution Design ➤ Manufacturing and delivery of SCADA panels ➤ Hardware configuration ➤ SCADA Software Development ➤ Active & reactive power control algorithm

SERVICES







IT, Telecom & Cyber Security

Telecom infrastructure for Dispatch Centers

2014-2016

PROJECT

BENEFICIARY:

Transenergo, Alpiq Romindustries, Monsson Alma, PET Communications

SUMMARY

Each dispatch designed and implemented is based on a complex, custom designed, geographically wide spread and secure infrastructure that combines multi-vendor, protocol independent equipment.

Equipment used: Cisco, Fortinet, Checkpoint, GE, Fujitsu, Ruggedcom, HP, Dell, Supermicro etc.

SERVICES

- > High level and low level Design
- > Turn-key redundant VPN Solutions
- Network monitoring and support
- > Database development, administration and security
- > Data loss prevention
- > Security information and event management
- > ITIL and ISO 27001 compliancy









Thank you for your attention!

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