

Utilities 4.0 – The new Generation of SCADA Systems

Tradition meets Innovation



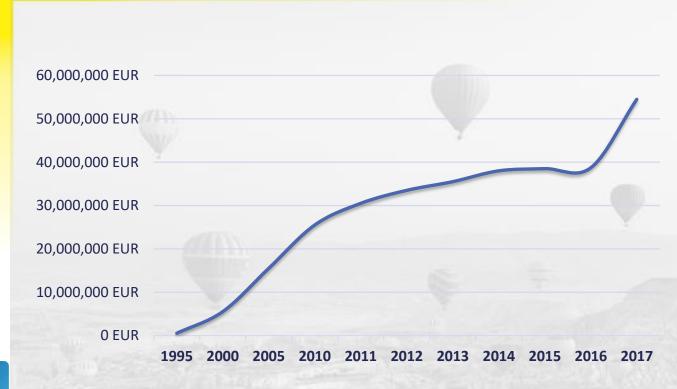
Background

- European group of companies dedicated to the Transport and Distribution (T&D) Market
- Manufacturing Low, Medium and High Voltage equipment
- Recently launched its 4th generation (IoT) SCADA
- Experienced team for deployment, commissioning and consulting for:
 - Data analytics applications (e.g. Osisoft PI)
 - SCADA EMS/DMS systems
 - Wind and photovoltaic parks
 - Smart Metering
 - Cogeneration and MicroGrids





At a glance



20 + years of experience

450 + employees

300 + T&D products

250 +
EPC, Consulting and
Electrical Design
Projects

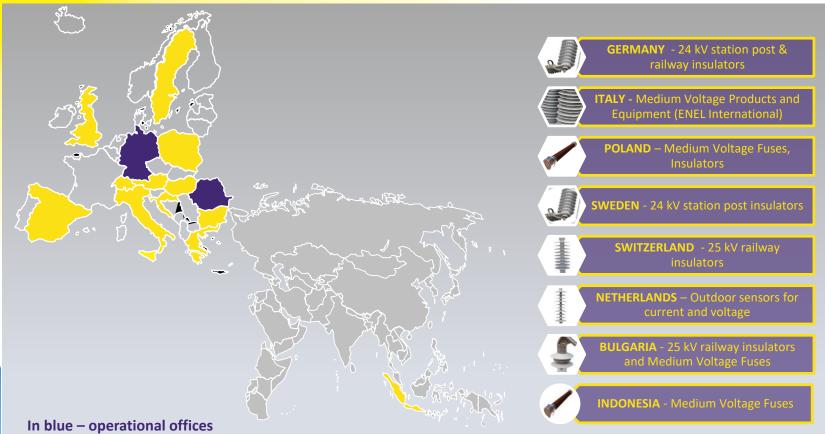
25 + patented inventions

cisco

Preferred Solution Partner *consolidated for the Energy T&D Market for Eximprod Grup, Eximprod Power Systems, Inovium Digital Vision and Total Electric Automatizari



Presence in Europe and Asia

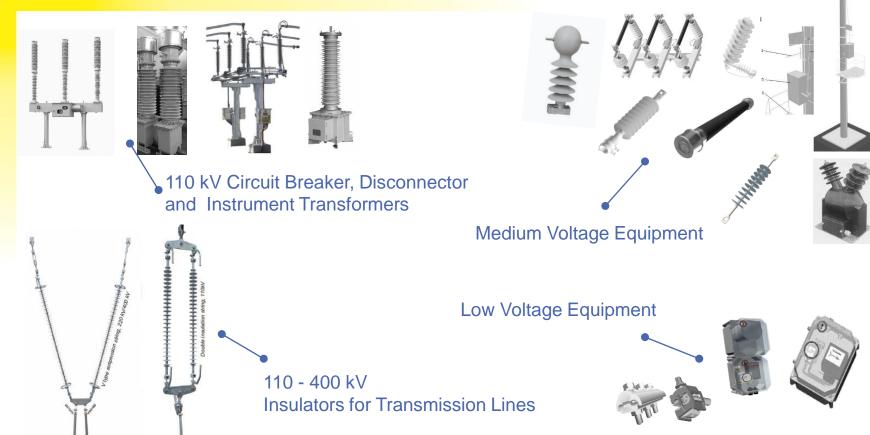


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Eximprod T&D product highlights





Major clients in T&D and Renewables



























































SCADA/IoT and Software Development Team





Eximprod in the Smart Grid Market

- Extensive High, Medium and Low Voltage equipment portfolio, including combined Current and Voltage Sensors for MV networks;
- State of the Art 4th generation IoT SCADA platform software development;
- Experienced Team for deployment, commissioning and consulting for :
 - Data analytics applications (e.g Osisoft PI);
 - SCADA EMS/DMS systems;
 - Wind and photovoltaic parks;
 - Smart Metering;
 - Smart Lighting;
 - Water treatment:
 - Cogeneration and MicroGrids;



Eximprod SCADA/IT Business Unit

- Business Unit founded in 2005;
- Consolidated Turnover in 2016: 13.000.000 USD
- Headquarters: Bucharest, Romania; Engineering branches: Iasi, Bacau, Buzau;
- Employees: 82;
 - Software development: 10;
 - Control Center and Commissioning: 24;
 - Electrical design: 15
 - Project Management: 7



Reference Highlight – SCADA for Utilities



- Integrated SCADA DMS System:
 - 3,000+ MV Switches and Reclosers,
 - 80 Primary Substations
 - 500+ Secondary Substations.
- Osisoft PI system for data management.



- 1,500+ MV Switches and Reclosers,
- 90 Primary Substations
- 100+ Secondary Substations.
- SCADA Training Center (2007)
- SCADA DMS External OMS integration (2015-2016)



- Automation for secondary distribution substations;
- Remote-controlled MV Switches



Reference Highlight – other



- Private Dispatch Center for Renewable Energies
- Integration of multiple locations/plants



- Cogeneration Plant Dispatch which integrates the data from:
 - 20 kV / 6 kV Substation Automation
 - Local Energy Distribution Operator Integration
 - GE Jenbacher Generator
 - Local DCS System
 - Water Treatment System
 - Security / Outdoor Lighting System



- Consulting Services for Smart Meter Network Deployment
- EPC for wind HV/MV Electrical Substation and Grid Connection
 - Corni 70 MW Wind Park (Vestas, 2012)
 - Baleni 50 MW Wind Park (GDF/Engie, 2013)





Experience in multi-vendor environments

| IEDs and Protection Relays | RTU/PLC/DCS Systems | Communication Protocols |
|--|---------------------------------------|-------------------------|
| PolarR (Whipp and Bourne) | ControlWave (Emerson) | IEC 60870-5-101 / 104 |
| VisionR *(Whipp and Bourne) | microURR (Efacec) | IEC 60870-5-103 |
| SEL351 * (SEL) | Arctic Control (Viola Systems) | DNP3 |
| ADVC Controller Nulec * (Schneider) | Arctic GW 104 I/O (Viola Systems) | Modbus TCP/serial |
| Tavrida REF 541, 542+, 543, 545, (ABB) | Arctic GW 104 I/O ES100 (EPG – Viola) | Profibus |
| REL 511, 670 (ABB) | CLP500 (Efacec) | IEC 61850 |
| RET 543, 670 (ABB) | BCU 500 (Efacec) | Proprietary protocols |
| P139, P141 (Areva/Schneider) | UAC 420 (Efacec) | |
| SIPROTEC (Siemens) | Saitel (Telvent) | |
| M line (Microelecttrica) | D400 (GE) | |
| D050 (Efacec) | ZIV (Ziv) | |
| TPU (Efacec) | Sicam (Siemens) | |
| VAMP (Vamp/Schneider) | Talus (Schneider) | |
| SEPAM (Schneider) | ES200 (Eximprod) | |
| ERBS, DSLPP (Telecomm) | Specific clients RTU | |
| Power Quality Monitoring Units | | |





Current areas of partnership



- State of the Art 4th generation IoT SCADA platform software development;
- Complex LoRaWAN software development for Utilities and Oil&Gas;
- Industrial Switch and Routers for Energy Utilities;
- SCADA DMS/EMS Cybersecurity;





Current SCADA Environment

 Multiple vendors and equipment of various age in the installation



- Dedicated Hardware for each function
- Software solutions depended on vendors

- Low Security on existing equipment/protocols
- Difficult/manual updates
- Long Life Span for equipment – over 10 years



















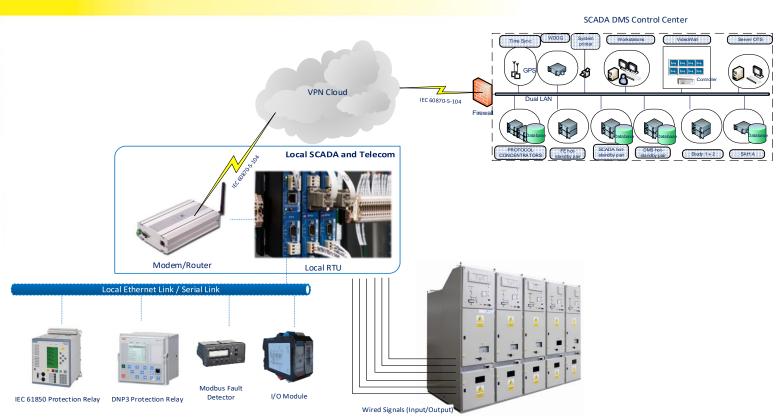








Standard Distribution Automation



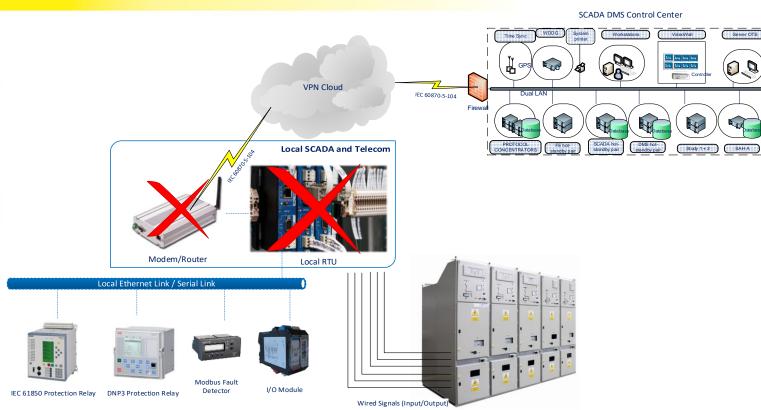


Preferre Solution Partner

Medium Voltage Equipment



Standard Distribution Automation(2)



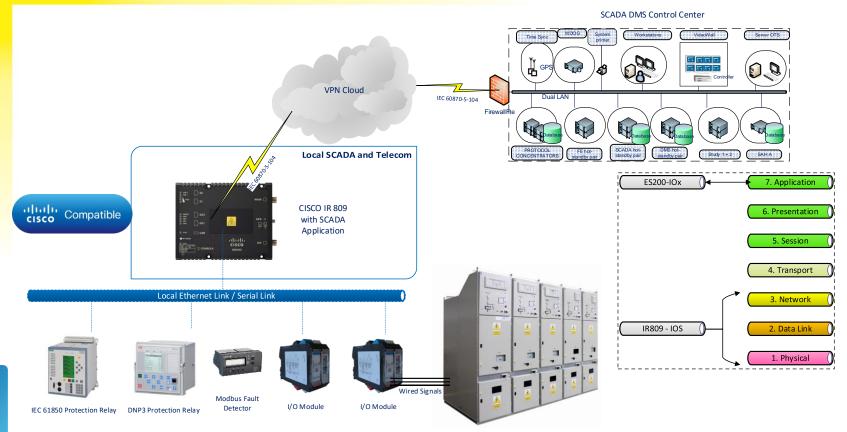


Preferred Solution Partner

Medium Voltage Equipment



Our Digital Approach



illilli CISCO

Preferred Solution Partner



ES200 – A new perspective

- Upgrade instead of Replace
- Software Defined Infrastructure in OT
- State of the art CISCO Security for SCADA
- Versatility new functions available on a single device with multiple 3rd party apps
- Less hardware deployed (2-in-1 solution);
- Zero-touch installation and update management with FogDirector
- Multipoint data delivery



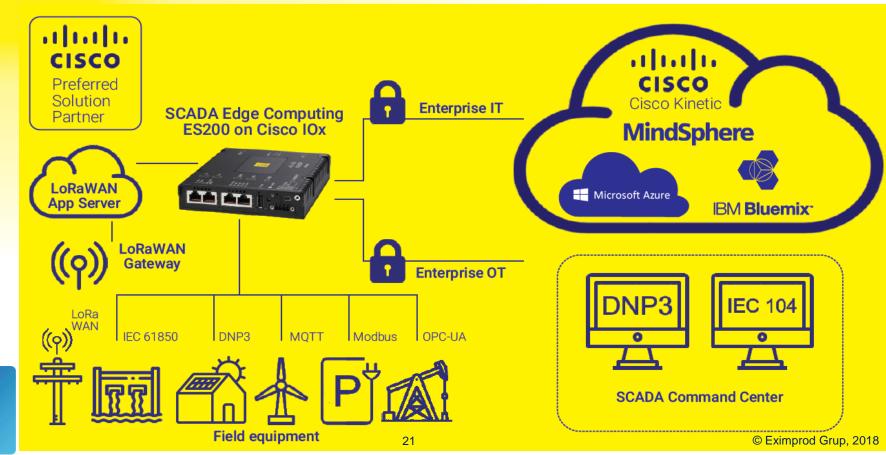




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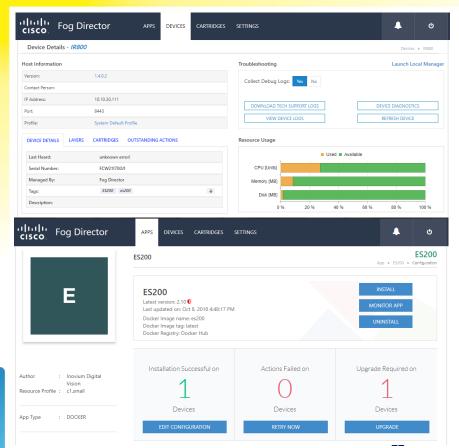
Partner

ES200 Multi-purpose Use case





ES200 Fog Director Integration



ES200 runs integrated with the Cisco Fog Director environment which allows state of the art manageability and integration with 3rd party Applications



ES200 Reference Highlight

Main ES200 End-Users

| electrica s.a. | Main Distribution System Operator in Romania. ES200 deployed on Cisco IR809 since 2017, using Field Network Director and Fog Director for Distribution Automation management |
|----------------|--|
| e·on | Adopted ES200 in Cisco IR 809 in 2018. 47 secondary substations du to be commissioned until January 2019. |
| MONSON | Main private dispatching center for Renewables in Romania. ES200 is deployed to manage different local configurations, including OPC UA |

- Ongoing PoC in : Latvia, Germany, Norway.
- Detailed Reference list is attached



communication



ES200 Development Roadmap

- LORA Connectivity
 - Rapid Fault Restoration based on LoRaWAN Sensors



- Osisoft PI integration
 - COMTRADE files extraction and subscription along with traditional SCADA functionalities



- New Smart Grid functions
 - Data HUB for Smart Grid
 - Microgrid Automatic Management
 - FDRR Fault Detection and Rapid Restoration







Conclusions



- SCADA Systems are data sources to drive Business Value
- Security is foundational for SCADA
- New technologies enable new use-cases

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